

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

8-8-75 Application disapproved

DATE FILED 2-25-76

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-03759

INDIAN

DRILLING APPROVED: 8-8-75 Application disapproved

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 8-8-75 LA

FIELD: Cisco 7/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Vukasovich 28-11

API NO: 43-019-20375

LOCATION 1980' FT. FROM (N) XX LINE. 1650' FT. FROM (E) XX LINE. SE SW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 11

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

21S

23E

11

J, VUKASOVICH

35

8-18-75 - application disapproved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 037549, 03759
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR J. Vukasovich		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colorado 81501		8. FARM OR LEASE NAME Vukasovich
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980.0' S.N.L. - 1650.0' W.E.L. Sec. 11, T21S, R23E, S.L.B.M. At proposed prod. zone Morrison SE SW NE 11		9. WELL NO. 28
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Cisco - 20 miles		10. FIELD AND POOL, OR WILDCAT Cisco
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)	16. NO. OF ACRES IN LEASE 640	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T21S, R23E, S.L.B.M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 1500'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 4469.0'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* 8/11/75		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT
9"	7"	20#
6 1/4"	4 1/2"	10#
		SETTING DEPTH
		150'
		1500'
		QUANTITY OF CEMENT
		top to bottom
		50 bags

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

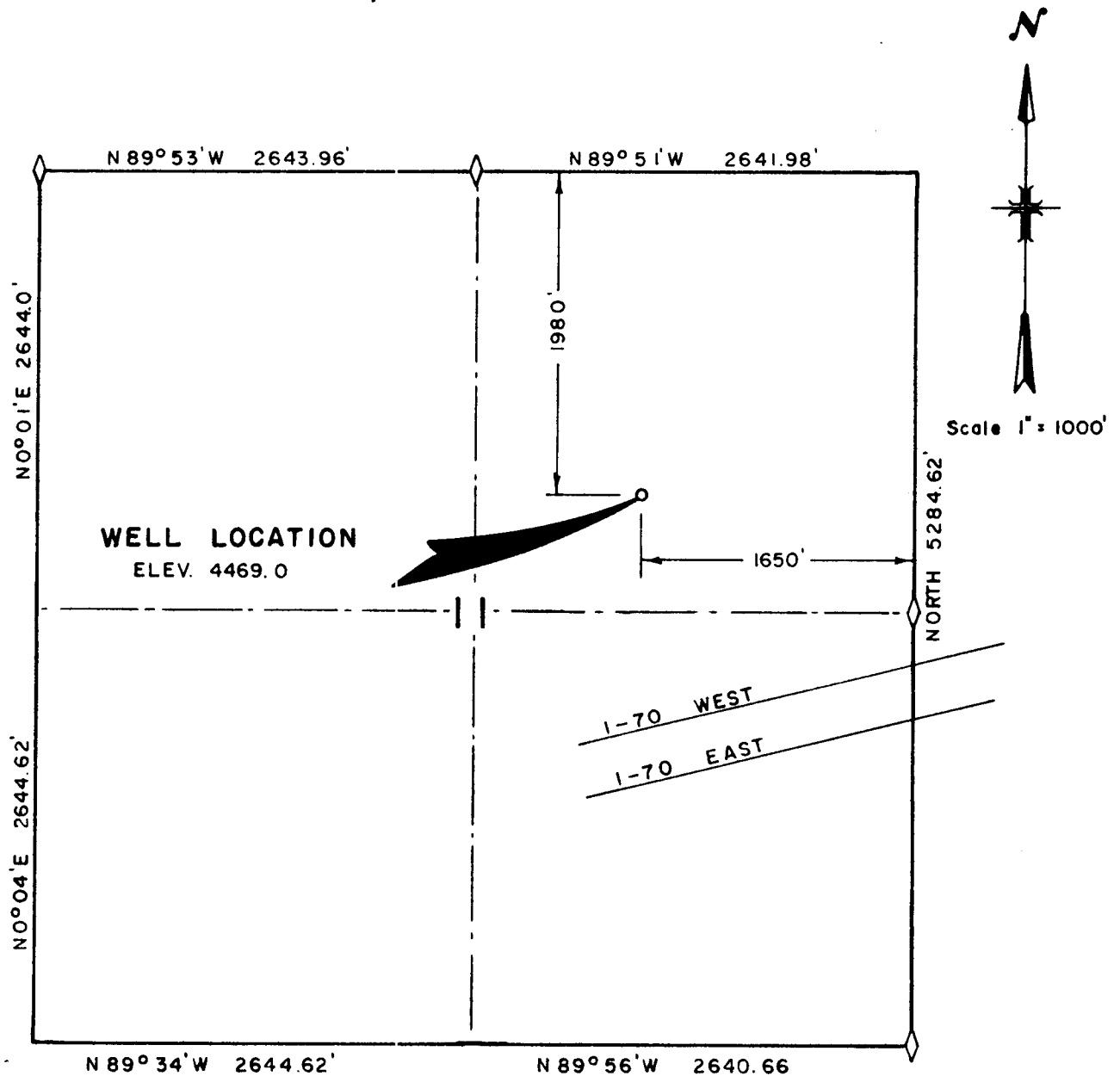
24. SIGNED L. P. Robinson TITLE Agent DATE July 30, 1975
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION
1980.0 FT. S.N.L. - 1650.0 FT. W.E.L.
SECTION II, T21S R23E S.L.B.&M.



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on June 24, 1975.

David L. Bear
 Registered Land Surveyor

WESTERN ENGINEERS, INC.
 WELL LOCATION

J. VUKASOVICH No 28

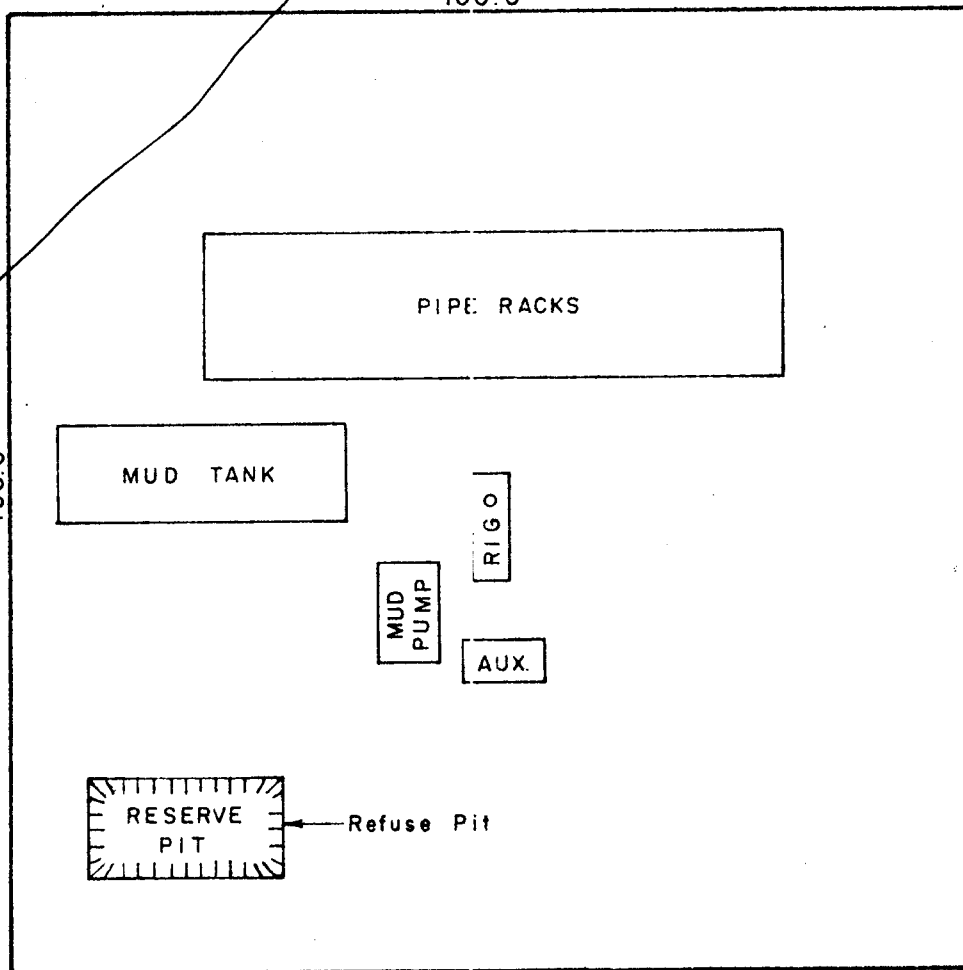
GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN G.L.A.

GRAND JUNCTION, COLO. 7/24/75

T
21
S

100.0'



100.0'

↓
Drain to Cisco Wash

R 23 E
S. L. B. & M.
NE 1/4 SECTION 11



SCALE: 1" = 20'

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
J. VUKASOVICH N^o 28
GRAND COUNTY, UTAH

DRAWN G.L.A.

GRAND JUNCTION, COLO. 7/29/75

7 POINT WELL CONTROL PLAN

NW NW SE Sec. 18

T9S, R95W

Grant Mesa County, Colorado

21-S-2B-E SLBM

For 3-Wells

1. Surface Casing: New 7" O.D., 17#, K-55 set at \pm 300 feet with 250 sacks cement.
2. The casinghead, flanges and spools will be of the screw type with working pressure ratings of 2000 PSI.
3. No intermediate casing is anticipated.
4. Blowout preventer: of sufficient rating to control the maximum anticipated pressure of 2000 PSI. The design and type will be dependent on the drilling contractor used.
5. Kelly cocks, floats, mud monitoring system and floor subs used, if any, will be dependent on the drilling contractor used.
6. The anticipated bottom hole pressure at total depth is not expected to exceed 1000 PSI.
7. Drilling fluid: water base mud with weight approximately 11 pounds per gallon.

12 POINT SURFACE USE PLAN

~~NW NW SE Sec. 18~~ - 21.5 22-E 5L BLM
T9S, R95W
Grand Mesa County, Colorado Utah

FOR B-Wells

1. Refer to topographic plat.
2. Refer to topographic plat.
3. No wells have been drilled within a 3000 foot radius.
4. See road location map.
5. Tank batteries will be installed.
6. Refer to topographic plat.
7. All drilling mud, cuttings, trash and garbage will be confined to the reserve pit. This well will be drilled with air.
8. No camps set up.
9. No air strips.
10. Refer to layout and position of rig and equipment.
11. The ground will be leveled to as near the original condition as possible when finished. Land will be restored to original condition per surface owner.
12. The land under and leading to the drill site is B.L.M. land. Arrangements will be made for access to the proposed location to insure minimal damage to the environment.

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Aug. 1, 1975
Operator: J. Vukasevich
Well No: Vukasevich Feb # 28
Location: Sec. 11 T. 26S R. 23E County: _____

File Prepared ☐

Entered on N.I.D. ☐

Card Indexed ☐

Completion Sheet ☐

Checked By:

Administrative Assistant: _____

Remarks:

Petroleum Engineer/Mined Land Coordinator: Phil

*Disapproved
Temp*

Remarks: ~~at the Full Rule C-3 of about 14 acres of oil.~~
Note! See letter on Back

Director: _____

Remarks:

^{dis}
Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. _____ ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other: ☐

☐ Letter Written

Mr. L. R. Robinson
c/o J. Vukasovich
P.O. Box 1965
Grand Junction, Colorado 81501

Dear Mr. Robinson,

The application to drill the Vukasovich Fed # 28 is not approved by this Agency as it is in ^{apparent} violation of the spacing order of Field Rule # 2, of the Order 102-5.

There is a current ^{approved} application to drill the Adak 1-11, and until this well has been classified as either a gas well or an oil well, the spacing requested for your Fed # 28 is questionable.

Our records indicate that at the present, only one well is completed in Section 11, T21S R28E. This is the J. Vukasovich Fed # 22 and at the request of the Operator, has been classified as a shut-in gas well. Therefore, if the Adak 1-11, when completed, is also classified as a gas well, your proposed Fed # 28 will violate the minimum gas spacing rule by 1500'.
Sincerely yours

Liberal
Jed

August 8, 1975

J. Vukasovich
c/o L.R. Robinson
Box 1985
Grand Junction, Colorado 81501

Re: WELL NO. VUKASOVICH FEDERAL #28-1/
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Your application to drill the Vukasovich Federal #28 well cannot be approved by this Division as it is in apparent violation of the spacing order issued in Cause No. 102-5, Field Rule 2.2.

At the present time, there is an approved application to drill the Adak 1-11, same Section, Township and Range, and until said well has been classified as either a gas well or an oil well, the spacing requested for your Federal #28 is questionable.

Our records indicate that there is only one well completed in Section 11; which is the J. Vukasovich Federal #22. This well, at the request of the operator, has been classified as a shut-in gas well, therefore, if the Adak 1-11, when completed, is also classified as a gas well, your proposed Federal #28 will violate the minimum spacing by 1500 feet.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
100 West North Temple
Salt Lake City, Utah 84115

August 8, 1975

J. Vukasovich
c/o L.R. Robinson
Box 1965
Grand Junction, Colorado 81501

Re: WELL NO. VUKASOVICH FEDERAL #28 -1
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Your application to drill the Vukasovich Federal #28 well cannot be approved by this Division as it is in apparent violation of the spacing order issued in Cause No. 102-5, Field Rule 2.2.

At the present time, there is an approved application to drill the Adak 1-11, same Section, Township and Range, and until said well has been classified as either a gas well or an oil well, the spacing requested for your Federal #28 is questionable.

Our records indicate that there is only one well completed in Section 11; which is the J. Vukasovich Federal #22. This well, at the request of the operator, has been classified as a shut-in gas well, therefore, if the Adak 1-11, when completed, is also classified as a gas well, your proposed Federal #28 will violate the minimum spacing by 1500 feet.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey



4/7/76 -

Ukrasovich 28-11
Sec. 11, T. 21S, R. 23E
SWNE

Taken on field
inspection April, 1976